

NHPUC No. 3 - Electricity Delivery
 Unifil Energy Systems, Inc.

Fourth Revised Page 74
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(1)

CALCULATION OF THE DEFAULT SERVICE CHARGE

<u>Non-G1 Class Default Service:</u>		<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Total</u>
1	Reconciliation	(\$17,077)	(\$18,433)	(\$22,400)	(\$22,018)	(\$19,113)	(\$18,394)	(\$117,435)
2	Total Costs	\$5,915,660	\$6,764,831	\$8,841,417	\$8,845,154	\$6,904,662	\$6,748,533	\$44,020,258
3	Reconciliation plus Total Costs (L.1 + L.2)	\$5,898,583	\$6,746,398	\$8,819,016	\$8,823,136	\$6,885,549	\$6,730,140	\$43,902,822
4	kWh Purchases	66,009,798	71,249,985	86,583,926	85,106,581	73,879,860	71,098,923	453,929,073
5	Total, Before Losses (L.3 / L.4)	\$0.08936	\$0.09469	\$0.10186	\$0.10367	\$0.09320	\$0.09466	\$0.09672
6	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - Variable Default Service Charge (L.5 * (1+L.6))		\$0.09508	\$0.10075	\$0.10837	\$0.11031	\$0.09916	\$0.10072	
Total Retail Rate - Fixed Default Service Charge (L.5 * (1+L.6))								\$0.10291
<u>Non-G1 Class Default Service:</u>		<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>Total</u>
1	Reconciliation	(\$18,526)	(\$21,333)	(\$22,489)	(\$19,089)	(\$20,672)	(\$17,412)	(\$119,521)
2	Total Costs	\$6,933,625	\$8,391,504	\$10,172,696	\$8,796,282	\$8,254,262	\$6,367,465	\$48,915,834
3	Reconciliation plus Total Costs (L.1 + L.2)	\$6,915,099	\$8,370,171	\$10,150,207	\$8,777,194	\$8,233,590	\$6,350,053	\$48,796,313
4	kWh Purchases	71,606,417	82,454,457	86,923,116	73,780,506	79,902,110	67,299,007	461,965,613
5	Total, Before Losses (L.3 / L.4)	\$0.09657	\$0.10151	\$0.11677	\$0.11896	\$0.10305	\$0.09436	\$0.10563
6	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - Variable Default Service Charge (L.5 * (1+L.6))		\$0.10275	\$0.10801	\$0.12425	\$0.12658	\$0.10964	\$0.10039	
Total Retail Rate - Fixed Default Service Charge (L.5 * (1+L.6))								\$0.11239

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Unitil Energy Systems, Inc.

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CALCULATION OF THE DEFAULT SERVICE CHARGE

<u>G1 Class Default Service:</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Total</u>
1 Reconciliation	\$40,156	\$39,402	\$36,059	\$115,617
2 Total Costs	<u>\$1,305,292</u>	<u>\$1,132,867</u>	<u>\$1,056,795</u>	<u>\$3,494,954</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$1,345,447	\$1,172,270	\$1,092,854	\$3,610,570
4 kWh Purchases	<u>8,852,663</u>	<u>8,686,644</u>	<u>7,949,498</u>	<u>25,488,805</u>
5 Total, Before Losses (L.3 / L.4)	\$0.15198	\$0.13495	\$0.13747	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
Total Retail Rate - Variable Default Service				
7 Charge (L.5 * (1+L.6))	\$0.15896	\$0.14115	\$0.14379	
 <u>G1 Class Default Service:</u>	 <u>Nov-08</u>	 <u>Dec-08</u>	 <u>Jan-09</u>	 <u>Total</u>
1 Reconciliation	\$33,936	\$33,703	\$34,515	\$102,155
2 Total Costs	<u>\$667,006</u>	<u>\$733,510</u>	<u>\$850,951</u>	<u>\$2,251,468</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$700,942	\$767,214	\$885,466	\$2,353,623
4 kWh Purchases	<u>7,481,597</u>	<u>7,430,235</u>	<u>7,609,175</u>	<u>22,521,007</u>
5 Total, Before Losses (L.3 / L.4)	\$0.09369	\$0.10326	\$0.11637	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
Total Retail Rate - Variable Default Service				
7 Charge (L.5 * (1+L.6))	\$0.09799	\$0.10800	\$0.12171	

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